Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-June 2019 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	11,364			132,975	33,441	3,135	3,131	177,041	743	0	14,786
Hydrocarbon Gas Liquids	97,833	-86	6,473	10.090	-15,319		-482	7,920	32,178	59.375	8,555
Natural Gas Liquids		-86	4,222	8,651	-17,237		-352	7,920	32,178	53,637	8,397
Ethane	39,714		_	-	_		-134		4,497	2,115	709
Propane	33,508		3,347	7,243	17,422		-1,124		20,228	42,416	4,863
Normal Butane	10,525		861	291	1,078		1,019	4,335	6,502	899	2,439
Isobutane	,		14	1,117	-1,055		-18	2,433	6	2,315	176
Natural Gasoline	9,426	-86 	2,251	1,439	-1,446		-95 -130	1,152	945	5,892 5,738	210 158
Ethylene			54	1,459	_		-130			5,736	130
Propylene			2,184	1,439	_		-45			5,586	76
Normal Butylene			-152	-, .50	-		-66			-86	41
Isobutylene			165	_	-		-19			184	41
Other Liquids		5,568		113,033	353,059	32,386	-2,331	503,869	1,201	1,307	70,004
Other Hydrocarbons		5,586		1,084	57,646	546	363	63,571	928	0	8,479
Hydrogen				-	-	530		530	_	Ö	
Oxygenates (excluding Fuel Ethanol)		-		_	-	6	_	_	6	0	_
Renewable Fuels (including Fuel Ethanol)		5,586		1,084	57,646	10	363	63,041	922	0	8,479
Fuel Ethanol		4,397		_	55,951	1,785	375	60,925	832	0	6,956
Renewable Fuels Except Fuel Ethanol		1,189		1,084	1,695	-1,774	-12	2,116	90	0	1,523
Other Hydrocarbons				10 100	157	_	-	0.700	145	1 207	- -
Unfinished Oils		 -18		10,129 101.820	157 295.256	31,840	46 -2,740	8,788 431,510	145 128	1,307 0	5,251 56,274
Reformulated		-10		27,871	45,711	18,364	1,029	90,910	7	0	19,861
Conventional		-18		73,949	249,545	13,475	-3,769	340,600	120	ŏ	36,413
Aviation Gasoline Blend. Comp				-	-		-	-	_	-	-
Finished Petroleum Products		_	690,882	70,401	292,797	-31,905	1,816		25,852	994,507	74,890
Finished Motor Gasoline		_	588,377	9,799	36,450	-33,624	-426		2,523	598,905	3,454
Reformulated		-	233,632	,	,	-17,231	-13		_	216,414	17
Conventional		_	354,745	9,799	36,450	-16,393	-413		2,523	382,491	3,437
Finished Aviation Gasoline			_	25	482		-16		-	523	114
Kerosene-Type Jet Fuel			17,637	10,250	89,933		1,169		3,293	113,358	9,045
Kerosene			148	101	533	1 710	-789		280	1,291	1,263
Distillate Fuel Oil ⁶			55,509 51,321	31,166 30,016	154,158 145,776	1,719 1,719	-567 1,600		8,477 5,774	234,642 221,459	44,305 39,278
Greater than 15 ppm to 500 ppm sulfur			1,398	565	145,776	1,719	-1,306		2,179	1,178	1,296
Greater than 500 ppm sulfur			2,790	585	8,294		-861		525	12,005	3,731
Residual Fuel Oil ⁷			7,174	13,346	-347		1,360		6,457	12,356	7,393
Less than 0.31 percent sulfur			1,805	939	_		743		NA	NA	1,644
0.31 to 1.00 percent sulfur			2,693	1,623	-		-12		NA	NA	1,417
Greater than 1.00 percent sulfur			2,676	10,784	-347		629		NA	NA	4,332
Petrochemical Feedstocks			391	18	-37		-22			394	58
Naphtha for Petro. Feed. Use			391	7	_		-22			420	58
Other Oils for Petro. Feed. Use			110	11	-37		_ 0			-26 115	40
Special Naphthas Lubricants			113 2,292	999	2,640		-213		1,258	115 4,886	43 1,088
Waxes			64	428	2,040		-213		344	184	340
Petroleum Coke			4,621	21	3,129		_		2,661	5,110	-
Marketable			1,267	21	3,129		-		2,661	1,756	_
Catalyst			3,354		,					3,354	
Asphalt and Road Oil			6,068	4,246	6,087		1,355		480	14,565	7,752
Still Gas			8,070							8,070	
Miscellaneous Products			418	_	-231		1		79	107	35
Total	109,197	5,482	697,355	326,499	663,978	3,616	2,134	688,830	59,974	1,055,188	168,235

⁼ Not Applicable

fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D.

7 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-815, "Monthly Astural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the Ú.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.